

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>282,057</b>	<b>--</b>	<b>--</b>	<b>39,175</b>	<b>26,564</b>	<b>22,692</b>	<b>12,677</b>	<b>252,976</b>	<b>104,835</b>	<b>0</b>	<b>627,593</b>
<b>Hydrocarbon Gas Liquids</b>	<b>112,108</b>	<b>-16</b>	<b>9,562</b>	<b>--</b>	<b>18,952</b>	<b>--</b>	<b>-16,850</b>	<b>15,761</b>	<b>64,484</b>	<b>77,211</b>	<b>122,206</b>
Natural Gas Liquids	112,108	-16	3,932	--	18,536	--	-16,731	15,761	64,484	71,046	121,083
Ethane	49,966	--	106	--	13,934	--	-1,465	--	9,640	55,831	43,990
Propane	33,620	--	4,540	--	5,231	--	-3,708	--	41,036	6,063	39,104
Normal Butane	7,644	--	-576	--	3,532	--	-7,696	6,892	13,378	-1,974	19,010
Isobutane	9,840	--	-138	--	569	--	-588	4,242	76	6,541	8,722
Natural Gasoline	11,038	-16	--	--	-4,730	--	-3,274	4,627	354	4,585	10,257
Refinery Olefins	--	--	5,630	--	416	--	-119	--	--	6,165	1,123
Ethylene	--	--	3	--	--	--	0	--	--	3	--
Propylene	--	--	5,714	--	416	--	-305	--	--	6,435	500
Normal Butylene	--	--	-87	--	--	--	186	--	--	-273	623
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>4,183</b>	<b>--</b>	<b>14,150</b>	<b>-57,226</b>	<b>-198</b>	<b>7,552</b>	<b>-59,598</b>	<b>7,359</b>	<b>5,596</b>	<b>134,871</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	4,183	--	178	4,248	4,123	311	8,353	1,516	2,552	6,365
Hydrogen	--	--	--	--	--	3,690	--	3,690	--	0	--
Biofuels (including Fuel Ethanol)	--	4,183	--	163	4,248	448	311	4,663	1,516	2,552	6,365
Fuel Ethanol	--	717	--	--	4,602	448	-15	4,276	1,505	0	4,471
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	3,466	--	163	-354	--	326	387	11	2,552	1,893
Other Hydrocarbons	--	--	--	15	--	-15	--	--	--	0	--
Unfinished Oils	--	--	--	12,944	999	--	-496	7,738	3,647	3,054	47,148
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,028	-62,473	-4,321	7,744	-75,706	2,196	0	81,332
Reformulated	--	--	--	--	-8,974	7,153	2,096	-3,938	21	0	11,082
Conventional	--	--	--	1,028	-53,499	-11,475	5,648	-71,768	2,174	0	70,250
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-7	17	--	-10	26
<b>Finished Petroleum Products</b>	<b>--</b>	<b>1</b>	<b>218,192</b>	<b>4,330</b>	<b>-43,986</b>	<b>3,873</b>	<b>8,337</b>	<b>--</b>	<b>77,069</b>	<b>97,004</b>	<b>106,303</b>
Finished Motor Gasoline	--	0	64,419	--	-2,246	3,873	-1,491	--	25,909	41,629	6,277
Reformulated	--	--	13,321	--	--	-6,575	--	--	--	6,746	--
Conventional	--	0	51,098	--	-2,246	10,449	-1,491	--	25,909	34,883	6,277
Finished Aviation Gasoline	--	--	202	--	-169	--	27	--	--	6	578
Kerosene-Type Jet Fuel	--	--	26,670	--	-14,462	--	2,666	--	5,046	4,496	12,261
Kerosene	--	--	217	--	-298	--	-80	--	486	-487	329
Distillate Fuel Oil	--	1	84,402	300	-28,005	--	5,504	--	24,832	26,362	44,063
15 ppm sulfur and under	--	1	79,661	300	-27,529	--	5,171	--	20,908	26,354	37,883
Greater than 15 ppm to 500 ppm sulfur	--	0	2,327	--	-88	--	-96	--	2,442	-107	1,035
Greater than 500 ppm sulfur	--	--	2,414	--	-388	--	429	--	1,481	116	5,145
Residual Fuel Oil	--	--	3,775	1,904	880	--	1,384	--	2,389	2,786	20,024
Less than 0.31 percent sulfur	--	--	1,129	65	49	--	-18	--	NA	NA	1,523
0.31 to 1.00 percent sulfur	--	--	1,102	368	158	--	1,063	--	NA	NA	5,290
Greater than 1.00 percent sulfur	--	--	1,544	1,471	673	--	339	--	NA	NA	13,211
Petrochemical Feedstocks	--	--	5,881	167	85	--	250	--	--	5,883	2,110
Naphtha for Petro. Feed. Use	--	--	3,922	55	85	--	216	--	--	3,846	1,606
Other Oils for Petro. Feed. Use	--	--	1,959	112	--	--	34	--	--	2,037	504
Special Naphthas	--	--	885	567	-31	--	43	--	--	1,378	809
Lubricants	--	--	3,864	908	-654	--	-289	--	2,202	2,205	9,769
Waxes	--	--	95	8	--	--	-35	--	15	123	298
Petroleum Coke	--	--	13,849	476	818	--	314	--	15,503	-675	3,208
Marketable	--	--	11,004	476	818	--	314	--	15,503	-3,520	3,208
Catalyst	--	--	2,845	--	--	--	--	--	--	2,845	--
Asphalt and Road Oil	--	--	2,057	--	105	--	-37	--	605	1,594	5,893
Still Gas	--	--	10,303	--	--	--	--	--	--	10,303	--
Miscellaneous Products	--	--	1,573	--	-9	--	81	--	81	1,402	684
<b>Total</b>	<b>394,165</b>	<b>4,168</b>	<b>227,754</b>	<b>57,655</b>	<b>-55,696</b>	<b>26,367</b>	<b>11,716</b>	<b>209,139</b>	<b>253,747</b>	<b>179,811</b>	<b>990,972</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.